

NSP and City. The Distribution Facilities Agreement will replace the distribution substation service portion of the Firm Power Service Resale Agreement, and sets forth the terms and conditions and rates for service to City for the period July 1, 1995 to December 31, 1999.

Since distribution facilities are the subject matter of this Agreement, NSP requests the Commission waive jurisdiction. However, in the event the Commission determines the Agreement is subject to its jurisdiction, NSP requests the Distribution Facilities Agreement be accepted for filing effective July 1, 1995, and requests waiver of the Commission's notice requirements in order for the Distribution Facilities Agreement to be accepted for filing on the date requested.

*Comment date:* June 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

**9. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company**

[Docket No. ER95-1079-000]

Take notice that on May 22, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the "GPU Operating Companies"), filed an executed Service Agreement between GPU and Heartland Energy Services Inc., dated May 17, 1995. This Service Agreement specifies that Stand Energy Corporation has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff ("Sales Tariff") designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and Heartland Energy Services Inc. to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of May 17, 1995, for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* June 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

**10. Acme POSDEF Partners, L.P.**

[Docket No. QF85-311-003]

On May 25, 1995, Acme POSDEF Partners, L.P. (Applicant), c/o James B. Vasile, Esquire, 1330 Connecticut Avenue NW., Washington, D.C. 20036, submitted for filing an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.205(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to Applicant, the topping-cycle cogeneration facility is located in Stockton, California. The Commission previously certified the facility as a qualifying cogeneration facility in Cogeneration National Corporation, 38 FERC ¶62,259 (1987) and recertified the facility in *Acme POSDEF Partners, L.P.*, 63 FERC ¶63,127 (1993). The instant request for recertification is due to a change in ownership of the facility.

*Comment date:* Thirty days after the date of publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protests with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14259 Filed 6-9-95; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 11534-000, et al.]

**Hydroelectric Applications [Red River Water Commission, et al.]; Notice of Applications**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Preliminary Permit.

b. *Project No.* 11534-000.

c. *Date Filed:* May 2, 1995.

d. *Applicant:* Red River Water Commission.

e. *Name of Project:* Red River Lock and Dam No. 1 Hydro Project.

f. *Location:* On the Red River, in Catahoula Parish, near Dunlap, Louisiana.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a). 825(r).

h. *Applicant Contact:* Mr. Ben M. Littlepage, 701 Highway 1 Bypass, P.O. Box 776, Natchitoches, LA 71458, (318) 352-7446.

i. *FERC Contact:* Ed Lee (202) 219-2809.

j. *Comment Date:* July 24, 1995.

k. *Description of Project:* The proposed project would utilize the U.S. Army Corps of Engineers' Red River Lock and Dam No. 1 and consists of the following new facilities: (1) a powerhouse containing two 12.5-MW generating units for a total installed capacity of 25 MW; (2) a proposed tailrace; (3) a 34.5-kV or equivalent transmission line; and (4) appurtenant facilities. The average annual generation would be 100 GWh. The applicant estimates that the cost of the studies under the terms of the permit would be \$400,000. All power generated would be sold to a local utility company. The project lock and dam is owned by the U.S. Army Corps of Engineers, Lower Mississippi Valley Office, P.O. 80, Vicksburg, MS 39180.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

2 a. *Type of Application:* Preliminary Permit.

b. *Project No.* 11535-000.

c. *Date Filed:* May 2, 1995.

d. *Applicant:* Red River Water Commission.

e. *Name of Project:* Red River Lock and Dam No. 2 Hydro Project.

f. *Location:* On the Red River, in Rapides Parish, near Ruby, Louisiana.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a) 825(r).

h. *Applicant Contact:* Mr. Ben M. Littlepage, 701 Highway 1 Bypass, P.O. Box 776, Natchitoches, LA 71458, (318) 352-7446.

i. *FERC Contact*: Ed Lee (202) 219-2809.

j. *Comment Date*: July 24, 1995.

k. *Description of Project*: The proposed project would utilize the U.S. Army Corps of Engineers' Red River Lock and Dam No. 2 and consists of the following new facilities: (1) a powerhouse containing three 10.5-MW generating units for a total installed capacity of 31.5 MW; (2) a new tailrace; (3) a 34.5-kV or equivalent transmission line; and (4) appurtenant facilities. The average annual generation would be 131 GWh. The applicant estimates that the cost of the studies under the terms of the permit would be \$400,000. All power generated would be sold to a local utility company. The project lock and dam is owned by the U.S. Army Corps of Engineers, Lower Mississippi Valley Office, P.O. 80, Vicksburg, MS 39180.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

3 a. *Type of Application*: Preliminary Permit.

b. *Project No.* 11536-000.

c. *Date Filed*: May 2, 1995.

d. *Applicant*: Red River Water Commission.

e. *Name of Project*: Red River Lock and Dam No. 3 Hydro Project.

f. *Location*: On the Red River, in Natchitoches Parish, near Colfax, Louisiana.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. §§ 791(a) 825(r).

h. *Applicant Contact*: Mr. Ben M. Littlepage, 701 Highway 1 Bypass, P.O. Box 776, Natchitoches, LA 71458, (318) 352-7446.

i. *FERC Contact*: Ed Lee (202) 219-2809.

j. *Comment Date*: July 24, 1995.

k. *Description of Project*: The proposed project would utilize the U.S. Army Corps of Engineers' Red River Lock and Dam No. 3 and consists of the following new facilities: (1) a powerhouse containing three 20.5-MW generating units for a total installed capacity of 61.5 MW; (2) a new tailrace; (3) a 34.5-kV or equivalent transmission line; and (4) appurtenant facilities. The average annual generation would be 224 GWh. The applicant estimates that the cost of the studies under the terms of the permit would be \$400,000. All power generated would be sold to a local utility company. The project lock and dam is owned by the U.S. Army Corps of Engineers, Lower Mississippi Valley Office, P.O. 80, Vicksburg, MS 39180.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

4 a. *Type of Application*: Preliminary Permit.

b. *Project No.* 11537-000.

c. *Date Filed*: May 2, 1995.

d. *Applicant*: Red River Water Commission.

e. *Name of Project*: Red River Lock and Dam No. 4 Hydro Project.

f. *Location*: On the Red River, in Red River Parish, near Lake End, Louisiana.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact*: Mr. Ben M. Littlepage, 701 Highway 1 Bypass, P.O. Box 776, Natchitoches, LA 71458, (318) 352-7446.

i. *FERC Contact*: Ed Lee (202) 219-2809.

j. *Comment Date*: July 24, 1995.

k. *Description of Project*: The proposed project would utilize the U.S. Army Corps of Engineers' Red River Lock and Dam No. 4 and consists of the following new facilities: (1) A powerhouse containing three 11-MW generating units for a total installed capacity of 33 MW; (2) a new tailrace; (3) a 34.5-kV or equivalent transmission line; and (4) appurtenant facilities. The average annual generation would be 152 GWh. The applicant estimates that the cost of the studies under the terms of the permit would be \$400,000. All power generated would be sold to a local utility company. The project lock and dam is owned by the U.S. Army Corps of Engineers, Lower Mississippi Valley Office, P.O. 80, Vicksburg, MS 39180.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

5 a. *Type of Application*: Preliminary Permit.

b. *Project No.* 11538-000.

c. *Date Filed*: May 2, 1995.

d. *Applicant*: Red River Water Commission.

e. *Name of Project*: Red River Lock and Dam No. 5 Hydro Project.

f. *Location*: On the Red River, in Caddo Parish, near Caspiana, Louisiana.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact*: Mr. Ben M. Littlepage, 701 Highway 1 Bypass, P.O. Box 776, Natchitoches, LA 71458, (318) 352-7446.

i. *FERC Contact*: Ed Lee (202) 219-2809.

j. *Comment Date*: July 24, 1995.

k. *Description of Project*: The proposed project would utilize the U.S. Army Corps of Engineers' Red River Lock and Dam No. 5 and consists of the following new facilities: (1) A powerhouse containing three 13.5-MW generating units for a total installed

capacity of 40.5 MW; (2) a new tailrace; (3) a 13.2-kV or equivalent transmission line; and (4) appurtenant facilities. The average annual generation would be 174 GWh. The applicant estimates that the cost of the studies under the terms of the permit would be \$400,000. All power generated would be sold to a local utility company. The project lock and dam is owned by the U.S. Army Corps of Engineers, Lower Mississippi Valley Office, P.O. 80, Vicksburg, MS 39180.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

6 a. *Type of Application*: Application to Amend Article 404.

b. *Project No.* 9985-021.

c. *Date Filed*: March 31, 1995.

d. *Applicant*: Rivers Electric Company, Inc.

e. *Name of Project*: Mill Pond Project.

f. *Location*: Catskill Creek, Greene County, New York.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Mr. Charles R. Pepe, Rivers Electric Company, Inc., Old Quarry Road, P.O. Box 707, Alpine, NJ 07620, (201) 768-4040.

i. *FERC Contact*: Patti Pakkala, (202) 219-0025.

j. *Comment Date*: July 7, 1995.

k. *Description of Project*: Rivers Electric Company, Inc., licensee for the Mill Pond Project, requests approval of an amendment application to change the location of the recreation facilities required by Article 404 of the project license. The amendment request proposes to relocate project-related recreation facilities to leased lands outside the boundary of the Mill Pond Project. The licensee proposes this change given extensive safety concerns at the previously proposed location.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

7 a. *Type of Application*: Transfer of License.

b. *Project No.* 2973-073.

c. *Date Filed*: May 8, 1995.

d. *Applicant*: Island Park Hydro L.L.C.

e. *Name of Project*: Island Park Hydroelectric.

f. *Location*: Henrys Fork, Snake River, Fremont County, Idaho, near Ashton.

g. *Filed Pursuant to*: Federal Power Act, §§ 791(a)-825(r).

h. *Applicant Contact*: Joe D. Davis, President, L.B. Industries, Inc., Member, Island Park Hydro L.L.C., P.O. Box 2797, Boise, ID 83701, (208) 345-7515.

i. *FERC Contact*: Mark Hooper, (202) 219-2680.

j. *Comment Date*: July 10, 1995.

k. *Description of Transfer:* Applicant wishes to transfer its license back to Fall River Rural Electric Cooperative, Inc.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

8 a. *Type of Application:* Approval to Reclassify 11.5 Acres Along Lake Marion.

b. *Project No.* 199-093.

c. *Date Filed:* April 20, 1995.

d. *Applicant:* South Carolina Public Service Authority.

e. *Name of Project:* Santee-Cooper Hydroelectric Project.

f. *Location:* Orangeburg, Berkeley, and Clarendon Counties, South Carolina.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. G. Denton Lindsay, Jr., Santee Cooper, One Riverwood Drive, P.O. Box 2946101, Moncks Corner, SC 29461-2901, (803) 761-4075.

i. *FERC Contact:* Jean Potvin, (202) 219-0022.

j. *Comment Date:* July 15, 1995.

k. *Description of Project:* Licensee proposes reclassifying 11.5 acres along Lake Marion in Orangeburg County in the vicinity of Rocks Landing and Rocks Pond Campground from Future Public Vacation Recreational to Residential Marginal.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

9 a. *Type of Application:* Preliminary Permit.

b. *Project No.* 11532-000.

c. *Date filed:* May 1, 1995.

d. *Applicant:* Engineering Company, Inc.

e. *Name of Project:* L&D 25.

f. *Location:* On the Mississippi River in Calhoun County, Illinois near Winfield, Missouri.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Richard A. Volkin, 354 Turnpike Street, Canton, MA 02021, (617) 821-4338.

i. *FERC Contact:* Charles T. Raabe (202) 219-2811.

j. *Comment Date:* July 28, 1995.

k. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Lock and Dam 25 and would consist of: (1) An inlet channel; (2) a powerhouse containing four generating units having a total installed capacity of 50,000-kW; (3) a tailrace channel; and (4) appurtenant facilities.

Applicant estimates that the cost of the studies under the terms of the permit would be \$200,000 and that the average annual generation would be 246,000,000-kWh.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

10 a. *Type of Application:* Preliminary Permit.

b. *Project No.* 11533-000.

c. *Date filed:* May 1, 1995.

d. *Applicant:* Engineering Company, Inc.

e. *Name of Project:* L&D 24.

f. *Location:* On the Mississippi River in Calhoun County, Illinois near Clarksville, Missouri.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Richard A. Volkin, 354 Turnpike Street, Canton, MA 02021, (617) 821-4338.

i. *FERC Contact:* Charles T. Raabe (202) 219-2811.

j. *Comment Date:* July 28, 1995.

k. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Lock and Dam 24 and would consist of: (1) An inlet channel; (2) a powerhouse containing four generating units having a total installed capacity of 50,000-kW; and (3) appurtenant facilities.

Applicant estimates that the cost of the studies under the terms of the permit would be \$250,000 and that the average annual generation would be 245,000,000-kWh.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

11 a. *Type of Application:* Surrender of License.

b. *Project No.* 4669-030.

c. *Date Filed:* May 19, 1995.

d. *Applicant:* Rancho Riata Hydro Partners, Inc.

e. *Name of Project:* Rancho Riata.

f. *Location:* On Bishop Creek, Inyo County, California, near Bishop.

g. *Filed Pursuant to:* Federal Power Act, §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Joseph M. Keating, Rancho Riata Hydro Partners, Inc., 847 Pacific Street, Placerville, CA 95667, (916) 622-9013.

i. *FERC Contact:* Mark Hooper, (202) 219-2680.

j. *Comment Date:* July 17, 1995.

k. *Description of Application:* Applicant wishes to surrender its license for economic reasons. No construction has occurred.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

12 a. *Type of Application:* Surrender of Exemption.

b. *Project No.* 6633-007.

c. *Date Filed:* May 18, 1995.

d. *Applicant:* Humboldt State University.

e. *Name of Project:* Davis Creek.

f. *Location:* On Davis Creek, Humboldt County, California, near Maple Creek.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Eileen A.

Lorimer, Project Manager, EA Engineering, Science, and Technology, 3468 Mt. Diablo Boulevard, Suite B-100, Lafayette, CA 94549, (510) 283-7077.

i. *FERC Contact:* Mark Hooper, (202) 219-2680.

j. *Comment Date:* July 17, 1995.

k. *Description of Application:* The project consists of: (1) A 3-foot-high, 25-foot-long diversion structure; (2) a 10-inch-diameter, 3,700-foot-long conduit/penstock system; (3) a powerhouse with a 100 Kw generator, operating under a 520-foot head; (4) a 4,200-foot-long, 12 Kv transmission line; and (5) a tailrace to Davis Creek.

Applicant wishes to surrender the exemption for economic reasons.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

13 a. *Type of Application:* Major License.

b. *Project No.* 11175-002.

c. *Date filed:* January 3, 1995.

d. *Applicant:* Crown Hydro Company.

e. *Name of Project:* Crown Mill.

f. *Location:* On the Mississippi River, in the city of Minneapolis, Hennepin County, Minnesota.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Greg Olsen Crown Hydro Company, 5416 Tenth Avenue South Minneapolis, MN 55417, (612) 822-2212.

i. *FERC Contact:* Charles T. Raabe (202) 219-2811.

j. *Deadline Date:* August 3, 1995.

k. *Status of Environmental Analysis:* The application is not ready for environmental analysis at this time—see attached paragraph D7.

l. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Upper St. Anthony Falls dam and reservoir and would consist of: (1) A reconstructed upper canal and intake tunnel; (2) a proposed powerhouse room, to be constructed on the lower level of Crown Mill, containing two hydropower units with a total capacity of 3,400-kW; (3) an existing tailrace tunnel and a reconstructed tailrace canal; (4) a proposed underground transmission line; and (5) appurtenant facilities.

The estimated annual energy production would be 16,650 MWh. Project power would be sold to Northern States Power Company.

m. This notice also consists of the following standard paragraphs: A2, A9, B1, and D7.

n. *Available Locations of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E. Room 3104, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Crown Hydro Company, 5416 Tenth Avenue South, Minneapolis, MN 55417.

14 a. *Type of Application:* New Major License.

b. *Project No.* 1988-007.

c. *Date Filed:* March 5, 1985.

d. *Applicant:* Pacific Gas & Electric Company.

e. *Name of Project:* Haas-Kings River Project.

f. *Location:* On the North Fork of the Kings River and its tributaries, within the Sierra National Forest, in Fresno County, California.

g. *Filed pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Shan Bhattacharya, Manager, Hydro Generation, Pacific Gas & Electric Company, 201 Mission Street, Room 1012, P.O. Box 770000, P10A, San Francisco, CA 94177.

i. *FERC Contact:* Frankie Green (202) 501-7704.

j. *Deadline Date:* See standard paragraph D10.

k. *Status of Environmental Analysis:* This application has been accepted for filing and is ready for environmental analysis at this time.

l. *Description of Project:* The existing Haas-Kings River Project consists of two developments on the North Fork of the Kings River near the towns of Centerville, Fresno, and Sanger: the Haas Development and the Kings River Development. Courtright Lake and Lake Wishon are reservoirs for the project, and the Helms Pumped Storage Project (FERC No. 2735) cycles water between them. Water from the Haas Development passes through the Balch project (FERC No. 175) before entering the Kings River Development.

#### Haas Development

The Haas Development consists of: (1) The Courtright Dam, a 315-foot-high, 862-foot-long rock-fill concrete-faced dam consisting of (a) a 4-foot-high reinforced concrete parapet wall, (b) ungated spillway 300-foot-wide and 8-foot-deep, (c) outlet works with a tunnel through the left abutment, a submerged intake tower and discharge controls, and

(d) a right abutment with an intake-discharge structure and tunnel; (2) the Wishon Dam, a 260-foot-high, 3,330-foot-long dumped rock-fill concrete-faced dam consisting of (a) a 4-foot-high reinforced concrete parapet wall, (b) four small auxiliary concrete gravity dams with a total length of 238 feet and a maximum height of 24 feet, (c) a 285-foot-long, 15-foot-deep gated spillway, (d) six radial gates, each 40-foot-wide by 11.5-foot-high, (e) outlet works (Haas tunnel) with a bifurcation that discharges into the North Fork Kings River, and (f) an intake-discharge structure and tunnel; (3) an unlined 6.19-mile-long, 13-foot-high by 13-foot-wide Haas tunnel consisting of (a) a submerged tunnel intake tower 15-feet by 15-feet and (b) a differential type surge tank; (4) a welded steel 4,560-foot-long Haas penstock, varying in diameter from 96 inches to 77.5 inches and branching into two penstocks upstream of the powerhouse, which further taper from 52 inches to 42 inches; (5) Haas powerhouse, 500 feet underground and 56 feet by 173 feet in plan containing two generators with a total rating of 140,000 Kw; (6) a 1,936-foot-long by 17.5-foot-high by 15-foot-wide tailrace tunnel connecting Haas powerhouse with Balch diversion reservoir; (7) two impoundments with a gross storage capacity of 123,286 acre-feet (AF) and 128,606 AF for Courtright Dam and Wishon Dam, respectively; and (8) appurtenant facilities.

#### Kings River Development

The Kings River Development consists of: (1) A 14-foot-wide, 3.9-mile-long, horseshoe-shaped unlined tunnel connecting the Balch afterbay reservoir with the Kings River penstock and consisting of (a) two sections 1.7 and 1.8 miles long, (b) 0.4-mile long Dinkey Creek Siphon, 108 to 98 inch diameter steel pipe, and (c) a simple vertical surge tank; (2) a 108-inch to 90-inch diameter, 1,810-foot-long welded steel penstock; (3) a 102-foot by 55-foot powerhouse containing one generator with a total rating of 49,000 Kw; (4) a 510-foot-long, 20-foot-wide bottom, trapezoidal-shaped open channel tailrace with 1½ to 1 minimum side slopes and a minimum depth of 10 feet, connecting the Kings River powerhouse with the Pine Flat reservoir; and (5) appurtenant facilities.

m. *Purpose of Project:* Project power would be utilized by the applicant for sale to its customers.

n. This notice also consists of the following standard paragraph(s): A4 and D10.

o. *Available Location of Application:* A copy of the application, as amended

and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room 3104, Washington, D.C., 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Pacific Gas & Electric Company, 201 Mission Street, San Francisco, CA 94106, or by calling Tom Jereb at (415) 973-9320.

#### Standard Paragraphs

A2. Development Application—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

A4. Development Application—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a

notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

B1. Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, Room 1027, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D7. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments,

recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. (August 4, 1995 for Project No. 1988-007). All reply comments must be filed with the Commission within 105 days from the date of this notice. (September 18, 1995 for Project No. 1988-007).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the

filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Dated: June 7, 1995, Washington, D.C.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-14313 Filed 6-9-95; 8:45 am]

BILLING CODE 6717-01-P

**[Docket No. CP95-536-000]**

**Columbia Gulf Transmission Co.;  
Notice of Application**

June 6, 1995.

Take notice that on June 1, 1995, Columbia Gulf Transmission Company (Columbia Gulf), P.O. Box 1273, Charleston, West Virginia 25325-1273, filed in Docket No. CP95-536-000 an application pursuant to Section 7(b) of the Natural Gas Act, as amended, and Sections 157.7 and 157.18 of the Commission's Regulations thereunder for permission and approval to abandon natural gas transportation and exchange services for Natural Gas Pipeline Company of America (Natural), all as more fully set forth in the application on file with the Commission and open to public inspection.

Columbia Gulf proposes to abandon the transportation and exchange services provided Natural by Columbia Gulf under Columbia Gulf's Rate Schedules X-81 and X-105. Columbia Gulf states that pursuant to Rate Schedule X-81, authorized in Docket No. CP81-185, Columbia Gulf and Natural exchanged up to 10,000 Mcf per day of natural gas attributable to Natural's South Marsh Island Block 265 volumes with volumes available to Columbia Gas Transmission Corporation (Columbia Gas) at the outlet of the

Texaco, Inc. Henry Plant (Henry Plant), Vermilion Parish, Louisiana. Columbia Gulf explains that it transported Natural's gas from the point of receipt at Columbia Gulf's Pecan Island Plant, Vermilion Parish, Louisiana to the point of exchange at Columbia's Gulf's Rayne Compressor Station, Acadia Parish, Louisiana. Columbia Gulf relates that it redelivered thermally equivalent volumes of gas, less an adjustment for removal of liquefiable hydrocarbons, unaccounted-for gas and fuel, at the outlet of the Henry Plant.

Columbia Gulf further states that under Rate Schedule X-105, authorized in Docket No. CP84-132, Columbia Gulf, along with Tennessee Gas Pipeline Company (Tennessee), transported natural gas on a firm basis through the South Pass Project 77 offshore facilities of up to 64,000 Mcf per day (32,500 Mcf by Columbia Gulf) from receipt points at the interconnection of Columbia Gulf's and Tennessee's jointly owned South Pass Project 77 facilities and pipeline extending from the South Pass Block 78 and West Delta Block 109, offshore Louisiana, to the terminus of the South Pass Project 77 facilities in Plaquemines Parish, Louisiana.

Columbia Gulf asserts that as a result of Natural's restructuring of its services pursuant to Commission Order No. 636, Natural no longer has a need for the transportation and exchange services available under Rate Schedule X-81 and X-105. Columbia Gulf declares that as a consequence, Natural and Columbia have agreed to an exit fee as contemplated by Order No. 636, in which the parties, among other things, agreed to terminate Natural's contractual obligations under Rate Schedules X-81 and X-105 through the payment of the exit fee by Natural to Columbia Gulf in consideration for Columbia Gulf's early termination and abandonment of Rate Schedules X-81 and X-105.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 27, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a

motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulation Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that the abandonment is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia Gulf to appear or be represented at the hearing.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14264 Filed 6-9-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-327-000]**

**K N Interstate Gas Transmission Co.;  
Notice of Account No. 858 Filing**

June 6, 1995.

Take notice that on June 1, 1995, K N Interstate Gas Transmission Co. (KNI) made its annual Account No. 858 tracker filing in the above captioned docket.

KNI states that the filing revises KNI's Account No. 858 rate component and details, for the months July 1994 through March 1995, its actual Account No. 858 cost recovery and incurrence.

KNI states that copies of the filing were served upon KNI's jurisdictional customers, interested public bodies, and all parties to the proceedings.

Any person desiring to be heard or to make any protest with reference to this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before June 13, 1995. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party